

# SECTION 2: ENERGY STORAGE FUNDAMENTALS

ESE 471 – Energy Storage Systems

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# Performance Characteristics

# Energy Storage Performance Characteristics

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- Defining performance characteristics of energy storage mechanisms
  - ***Capacity***
  - ***Power***
  - ***Efficiency***

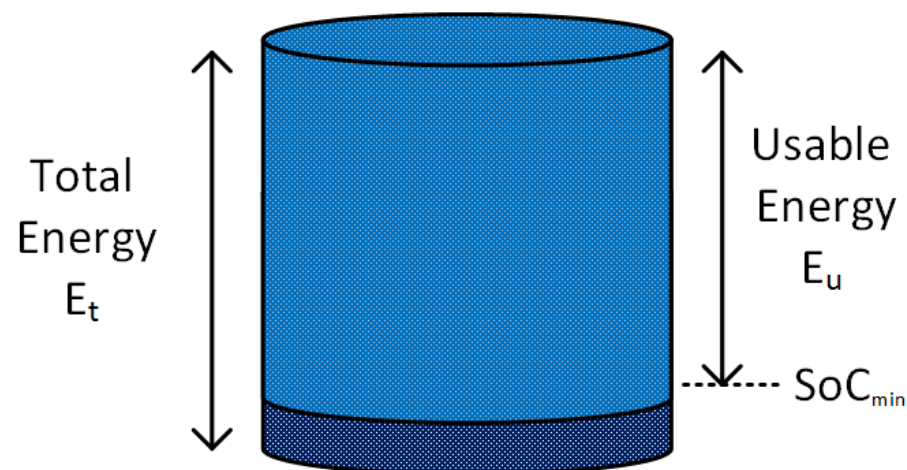
# Capacity

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## □ Capacity

- The amount of **energy** that a device can store
- **Total energy capacity,  $E_t$** 
  - Total energy stored in a device when fully charged
- **Usable energy capacity,  $E_u$** 
  - The total energy that can be extracted from a device for use
  - Difference between stored energy at maximum state of charge (SoC) and minimum SoC
  - In general, storage devices are not fully discharged, so typically

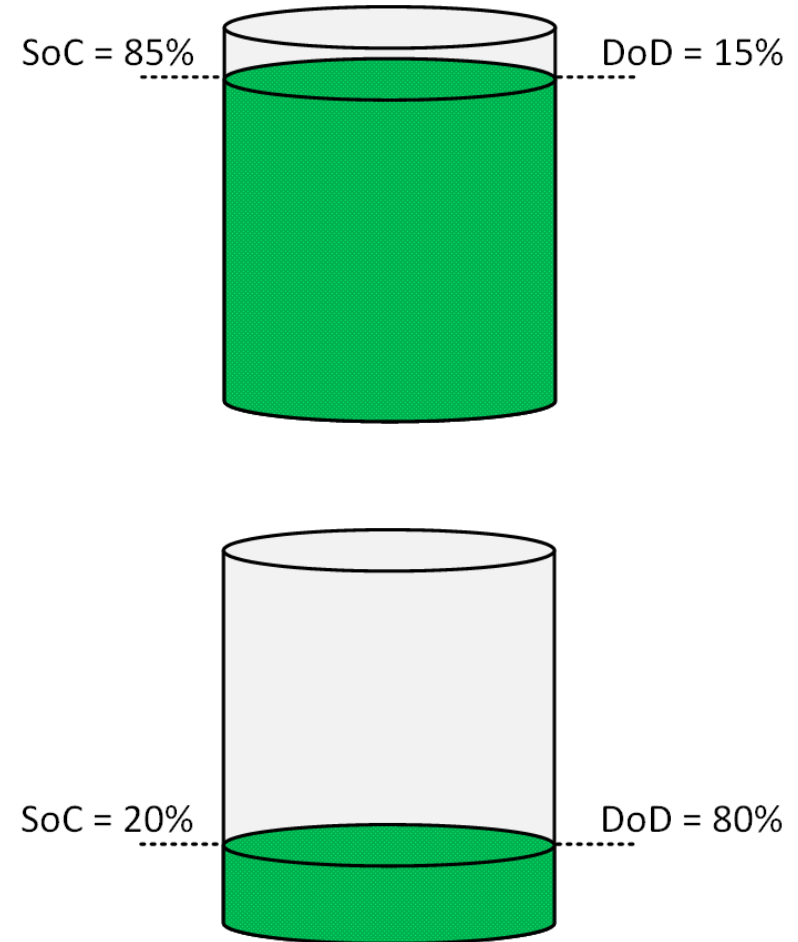
$$E_u < E_t$$



# Capacity

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- Units of capacity:
  - Watt-hours (Wh)
  - (Ampere-hours, Ah, for batteries)
  
- **State of charge (SoC)**
  - The amount of energy stored in a device as a percentage of its total energy capacity
    - Fully discharged: SoC = 0%
    - Fully charged: SoC = 100%
  
- **Depth of discharge (DoD)**
  - The amount of energy that has been removed from a device as a percentage of the total energy capacity



# Capacity

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- We can also characterize storage devices in terms of size or mass required for a given capacity
- **Specific energy**
  - ▣ Usable energy capacity per unit **mass**
  - ▣ Units: Wh/kg

$$e_m = \frac{E_u}{m}$$

- **Energy density**
  - ▣ Usable energy capacity per unit **volume**
  - ▣ Units: Wh/m<sup>3</sup> or Wh/L

$$e_v = \frac{E_u}{V}$$

- These are very often used (incorrectly) interchangeably

# Power

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- **Power** is an important metric for a storage system
  - ▣ Rate at which energy can be stored or extracted for use
    - Charge/discharge rate
  - ▣ Limited by loss mechanisms
- **Specific power**
  - ▣ Power available from a storage device per unit mass
  - ▣ Units: W/kg

$$p_m = \frac{P}{m}$$

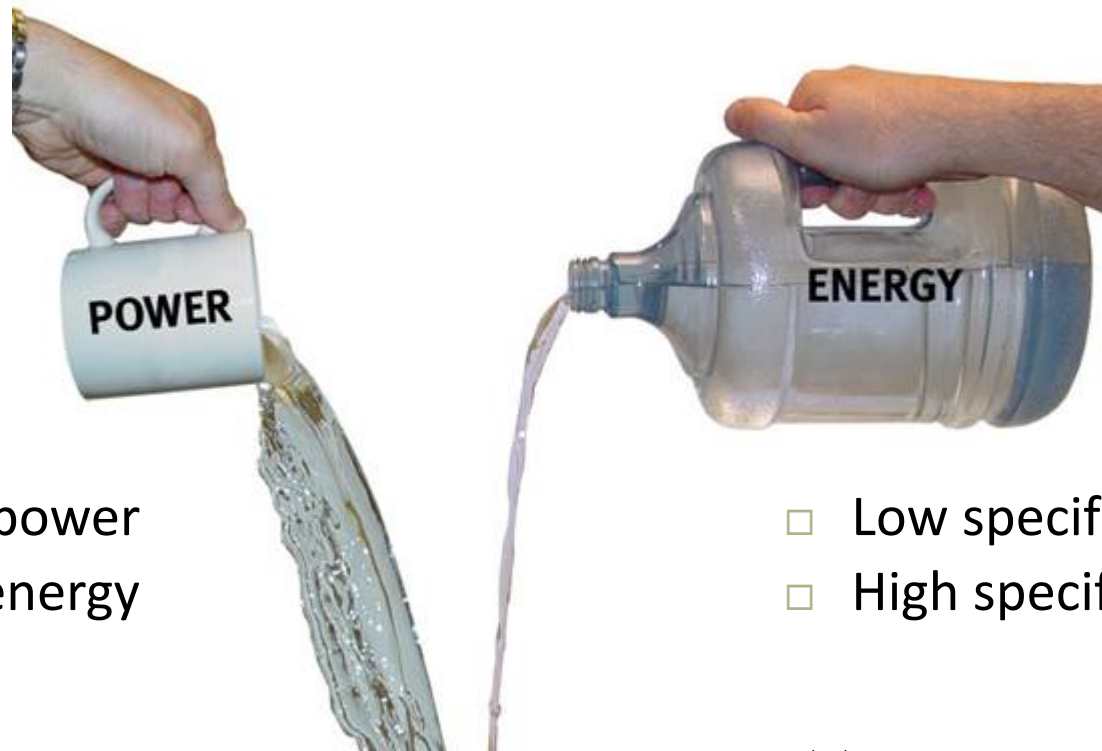
- **Power density**
  - ▣ Power available from a storage device per unit volume
  - ▣ Units: W/m<sup>3</sup> or W/L

$$p_v = \frac{P}{V}$$

# Power vs. Energy

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- Capacity and the rate at which energy can be stored or extracted are different characteristics
  - ▣ Applications determine which is most important



- High specific power
- Low specific energy

- Low specific power
- High specific energy

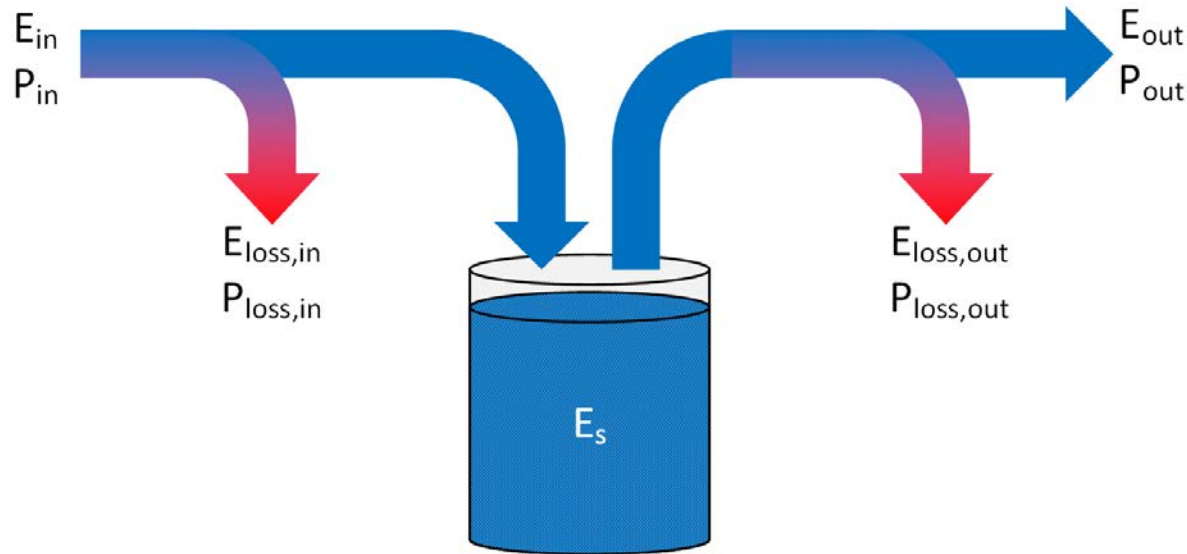
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# Efficiency

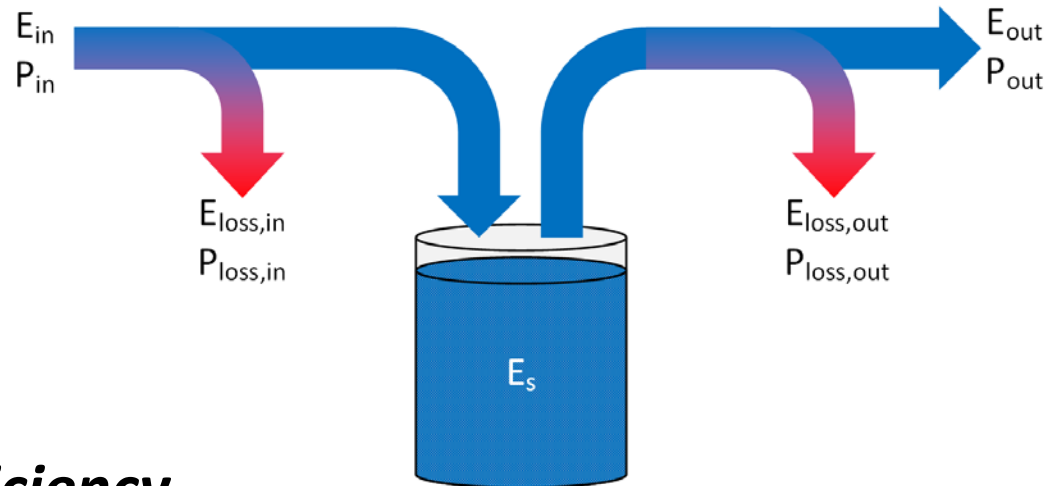
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- Another important performance characteristic is efficiency
  - ▣ The percentage of energy put into storage that can later be extracted for use
- All storage systems suffer from losses
  - ▣ Losses as energy flows into storage
  - ▣ Losses as energy is extracted from storage



# Round-Trip Efficiency

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## □ **Round-trip efficiency**

- Energy extracted from a storage system as a percentage of the energy put into the system

$$\eta_{rt} = \frac{E_{out}}{E_{in}}$$

$$\eta_{rt} = \frac{E_{in} - E_{loss,in} - E_{loss,out}}{E_{in}}$$

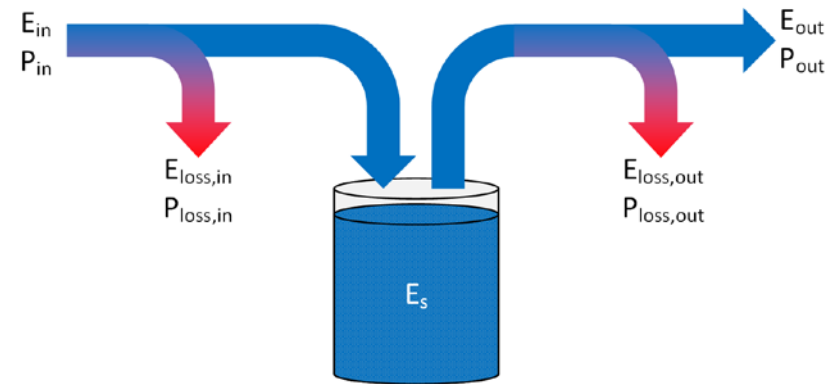
# Round-Trip Efficiency

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- We can define a **charging efficiency**

- ▣ Amount of energy stored as a percentage of the energy input

$$\eta_{in} = \frac{E_s}{E_{in}} = \frac{E_{in} - E_{loss,in}}{E_{in}}$$



- And a **discharging efficiency**

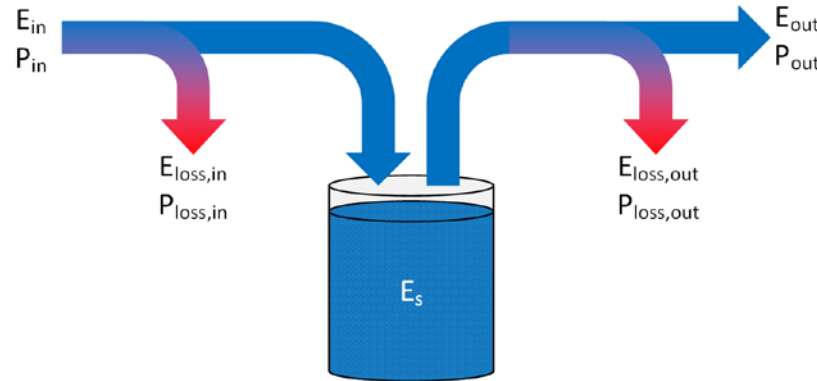
- ▣ Amount of energy output as a percentage of the energy stored

$$\eta_{out} = \frac{E_{out}}{E_s} = \frac{E_s - E_{loss,out}}{E_s}$$

$$\eta_{out} = \frac{E_{in} - E_{loss,in} - E_{loss,out}}{E_{in} - E_{loss,in}}$$

# Round-Trip Efficiency

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- The round trip for energy in a storage system is a cascade of the **charge** and **discharge** processes
  - ▣ Round trip efficiency given by:

$$\eta_{rt} = \eta_{in} \cdot \eta_{out}$$

- In general, efficiency is a function of:
  - ▣ Charging/discharging power,  $P_{in}$  and  $P_{out}$
  - ▣ State of charge

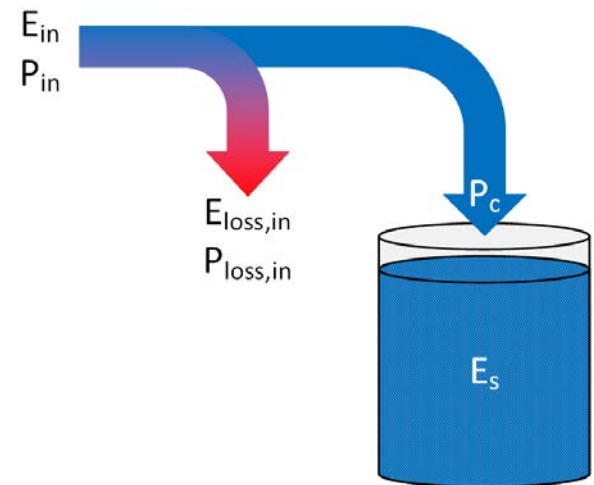
# Charging Time

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- Typically, what is needed is a certain power for a certain time
- **Charging time**
  - ▣ The time it takes to go from minimum SoC to maximum SoC at a given power input
  - ▣ The time it takes to store the usable energy,  $E_u$

$$t_c = \frac{E_u}{P_C}$$

where  $P_C$  is the rate of energy storage



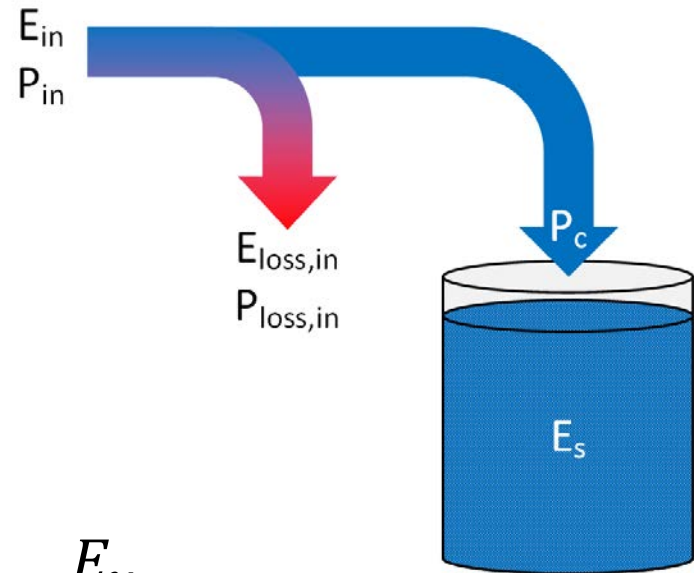
- Note that, due to losses, the rate of energy storage,  $P_C$ , is **less** than the input power,  $P_{in}$

# Charging Time

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- The power we have direct control over is the input power,  $P_{in}$ 
  - ▣ The charging time in terms of input power is

$$t_c = \frac{E_u}{P_{in} - P_{loss,in}} = \frac{E_u}{P_{in} \cdot \eta_{in}}$$



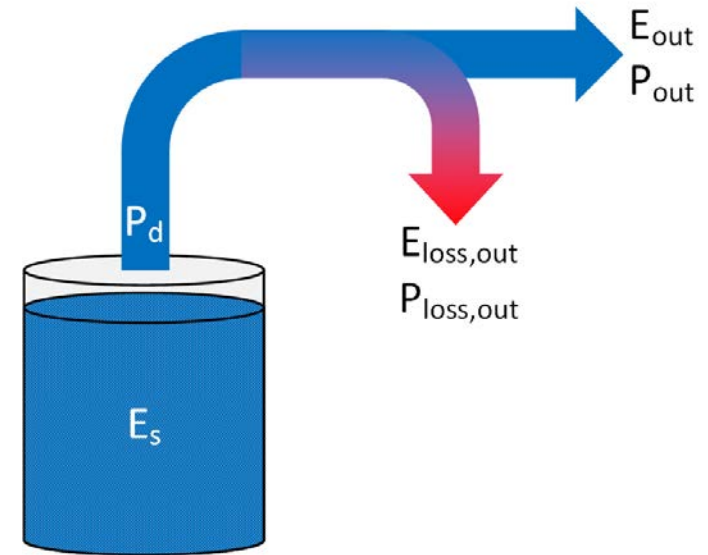
# Discharge Time

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## □ **Discharge time**

- The time required to go from maximum SoC to minimum SoC at a given output power
- Due to losses, the rate of discharge,  $P_d$ , is **greater** than the output power,  $P_{out}$

$$t_d = \frac{E_u}{P_d}$$



- Again, the power of interest is the power we have direct control over, the output power,  $P_{out}$ , so

$$t_d = \frac{E_u}{P_{out} + P_{loss,out}} = \frac{E_u}{P_{out}/\eta_{out}} = \frac{E_u}{P_{out}} \cdot \eta_{out}$$

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# Ragone Plots



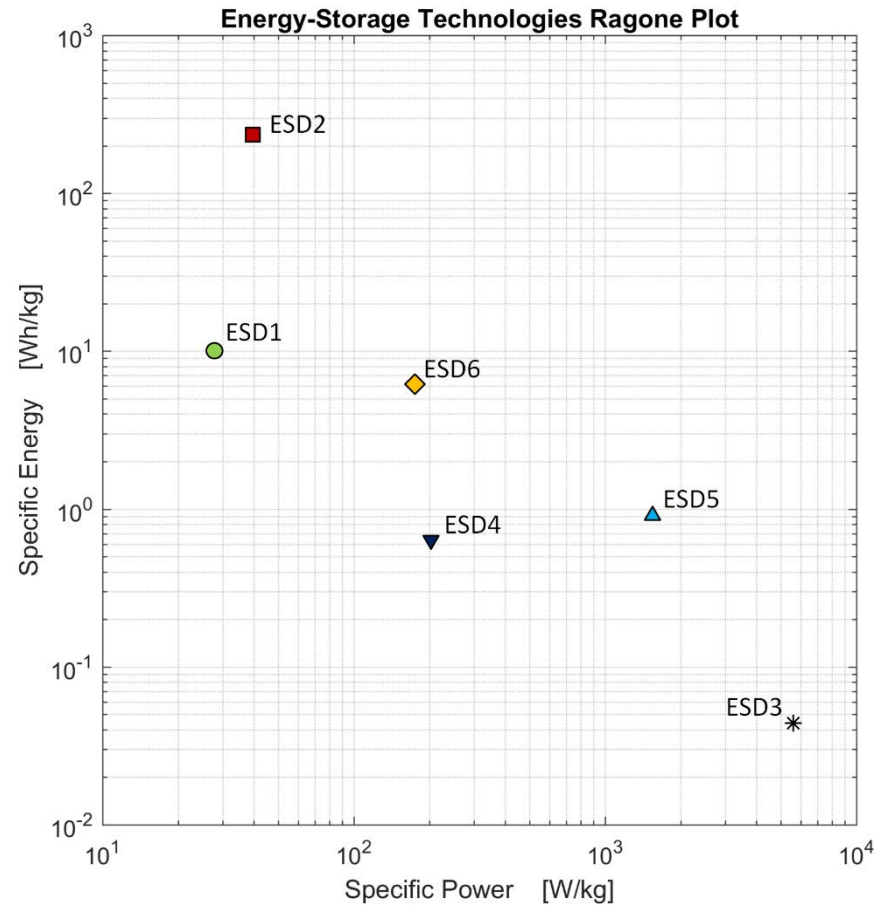
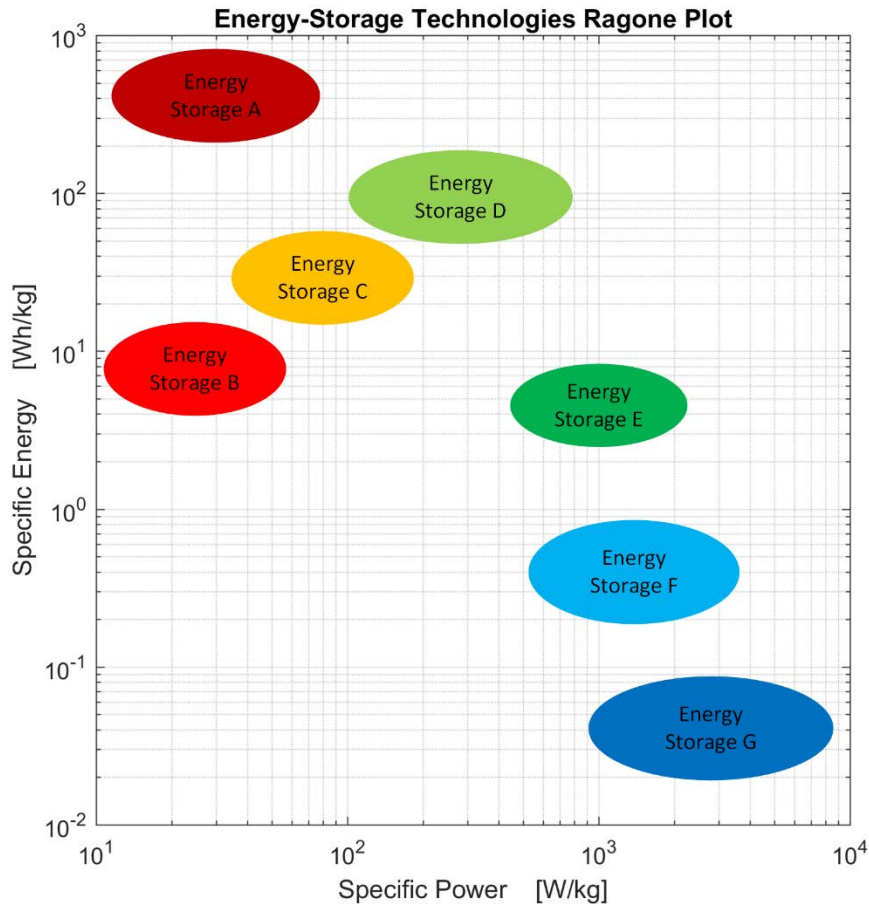
# Ragone Plots

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- Two primary figures of merit for energy storage systems:
  - *Specific energy*
  - *Specific power*
- Often a tradeoff between the two
  - Different storage technologies best suited to different applications depending on power/energy requirements
- Storage technologies can be compared graphically on a ***Ragone plot***
  - Specific energy vs. specific power
  - Specific storage devices plotted as points on the plot, or
  - Categories of devices plotted as regions in the Ragone plane

# Ragone Plots

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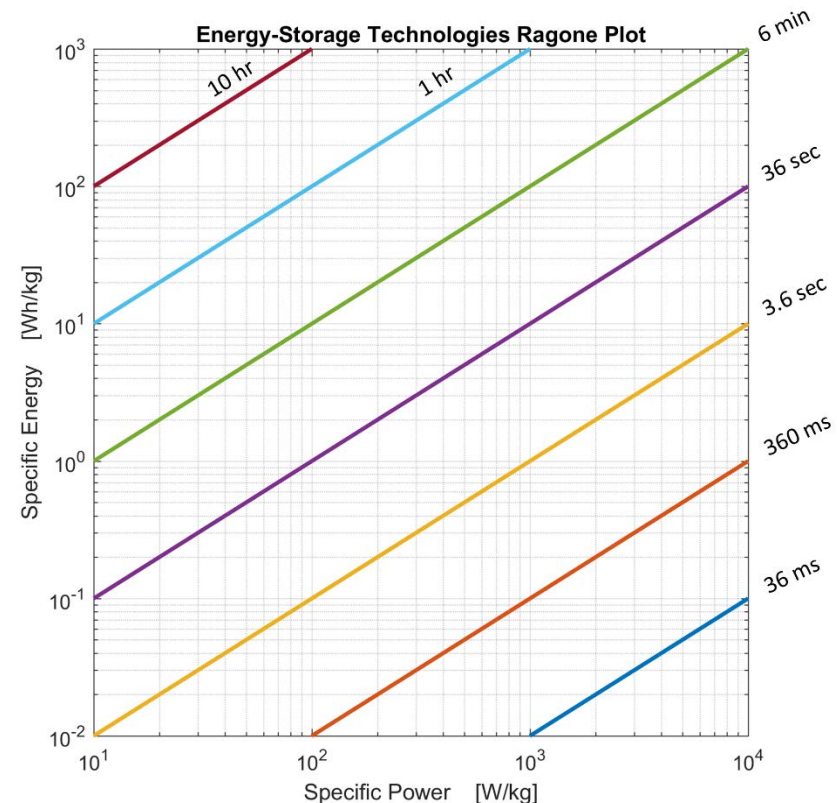
# Discharge Time

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- Any given storage system will have a specific energy capacity and a specific power rating
  - ▣ A point in the Ragone plane,  $(p_m, e_m)$
  - ▣ Discharge time at rated power for that point (neglecting losses):

$$t_d = \frac{e_m}{p_m}$$

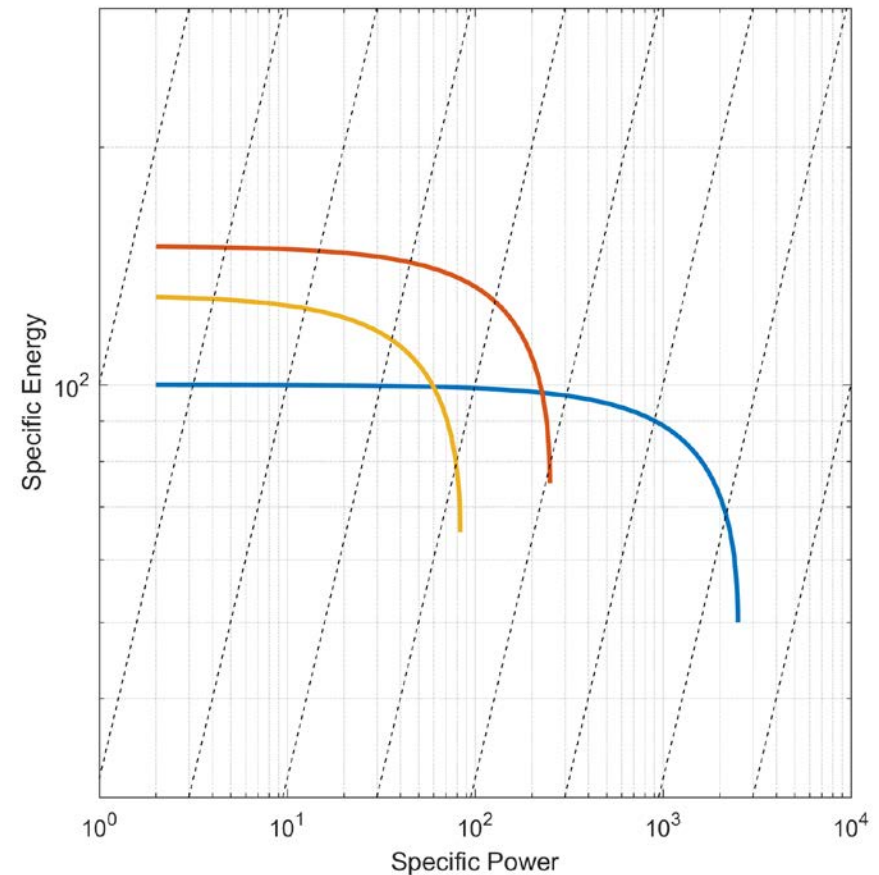
- ▣ Constant discharge time maps to lines with unity slope on a Ragone plot
- ▣ Storage systems that lie on the same line have equal discharge times at rated power



# Ragone Curves

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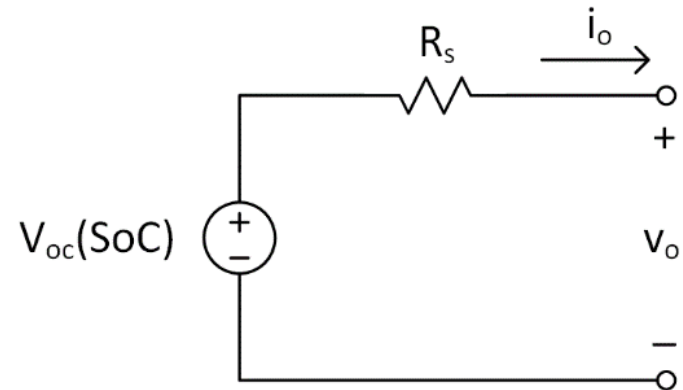
- Ragone plots we've seen so far plot a storage device at one operating point
  - ▣ Maximum or rated power
- Can also depict a device's energy capacity over a range of power
  - ▣ A Ragone curve
- Most curves share a similar characteristic shape
  - ▣ Available energy decreases at higher power
  - ▣ Fraction of energy lost as heat increases



# Thévenin Equivalent Model

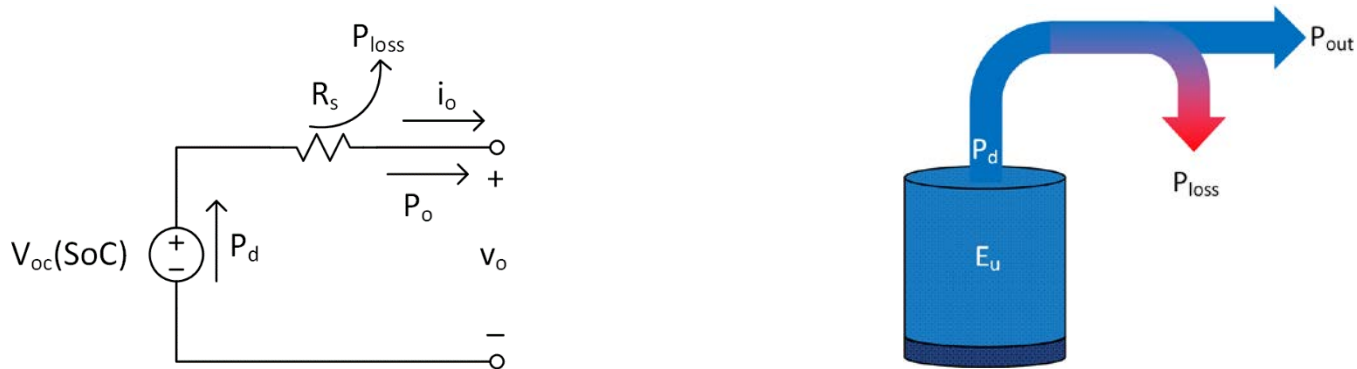
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- What is the reason for the characteristic shape of Ragone curves?
- Consider that we could model a storage device with as an electrical ***Thévenin equivalent***
  - ▣ Need not be an electrical storage device
- Open-circuit voltage is some function of SoC
  - ▣ Possibly linear
  - ▣ May be highly nonlinear
  - ▣ Or, could be constant



# Thévenin Equivalent Model

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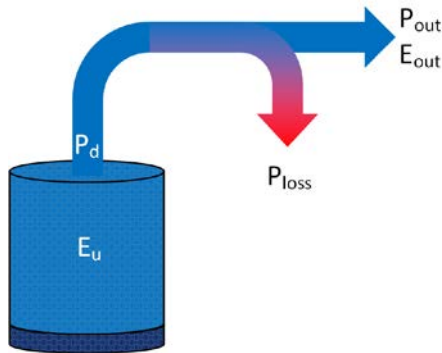
- Three power components associated with discharge
  - ▣  $P_d$ : discharge power
    - The rate at which energy leaves storage:  $P_d = V_{oc}i_o$
  - ▣  $P_{loss}$ : power lost during discharge
    - Modeled as heat dissipation in the Thévenin resistance:  $P_{loss} = i_o^2 R_s$
  - ▣  $P_{out}$ : output power flowing to the external system

$$P_{out} = v_o i_o = (V_{oc} - i_o R_s) i_o$$

$$P_{out} = V_{oc} i_o - i_o^2 R_s = P_d - P_{loss}$$

# Thévenin Equivalent Model

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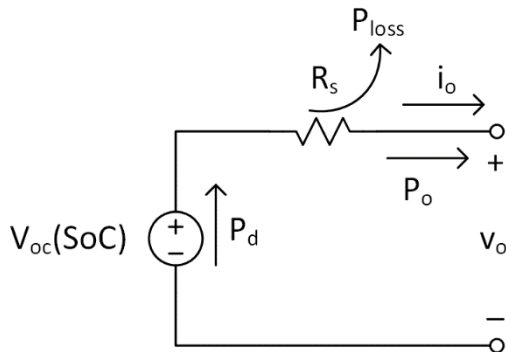
- Discharge time:

$$t_d = \frac{E_u}{P_d}$$

- Amount of energy extracted from the storage system:

$$E_{out} = P_{out} \cdot t_d = E_u \frac{P_{out}}{P_d}$$

- Substituting in expressions for  $P_{out}$  and  $P_d$ , we have

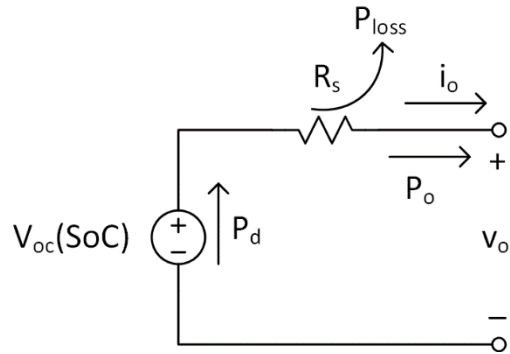


$$E_{out} = E_u \left[ \frac{V_{oc} i_o - i_o^2 R_s}{V_{oc} i_o} \right]$$

$$E_{out} = E_u \left[ 1 - i_o \frac{R_s}{V_{oc}} \right]$$

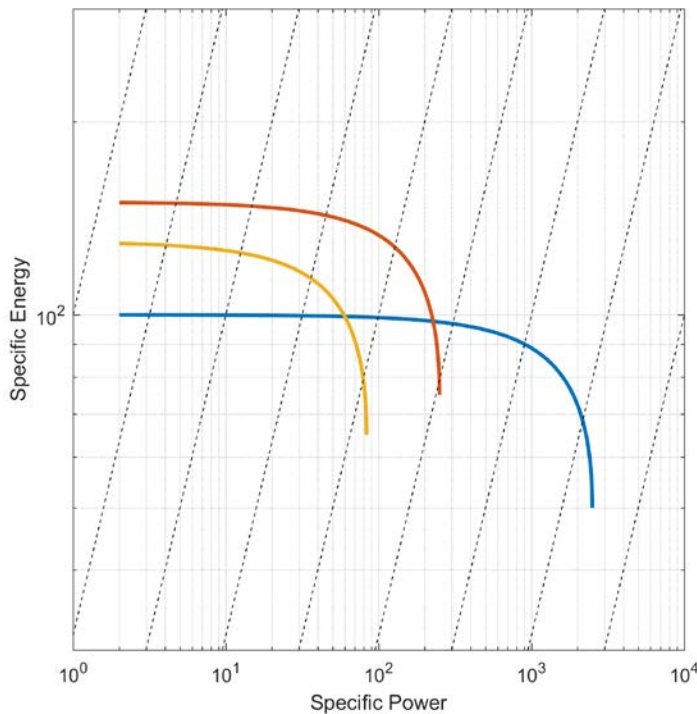
# Available Energy vs. Output Power

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$$E_{out} = E_u \left[ 1 - i_o \frac{R_s}{V_{oc}} \right]$$

- We can see that the available energy decreases as  $i_o$  increases
  - ▣ **Available energy decreases as output power increases**
  - ▣ Illustrated by the characteristic shape of Ragone plots





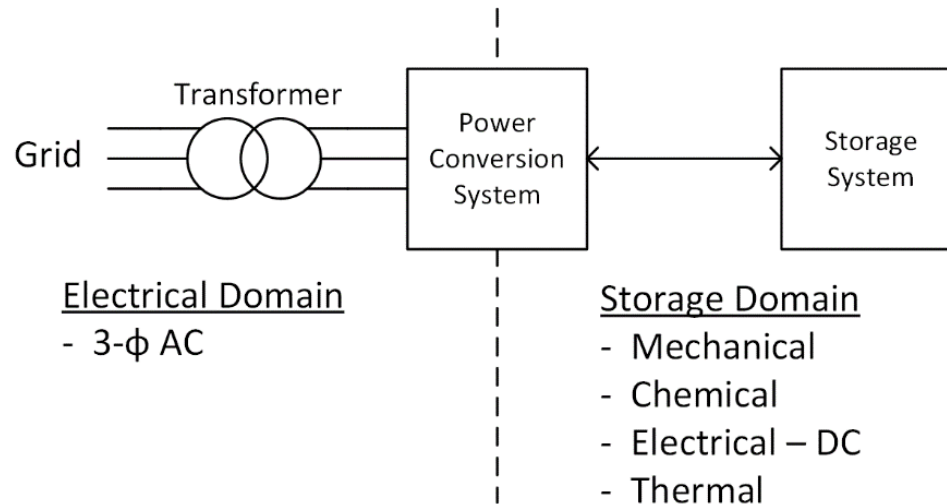
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# Storage System Configurations

# Storage System Configurations

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- Our focus is grid-connected energy storage
  - ▣ Energy stored in many different domains
  - ▣ Input and output energy is electrical
    - Three-phase AC power
- Conversion is required between the storage domain and the electrical domain
  - ▣ Transformer
  - ▣ Power conversion system (PCS)

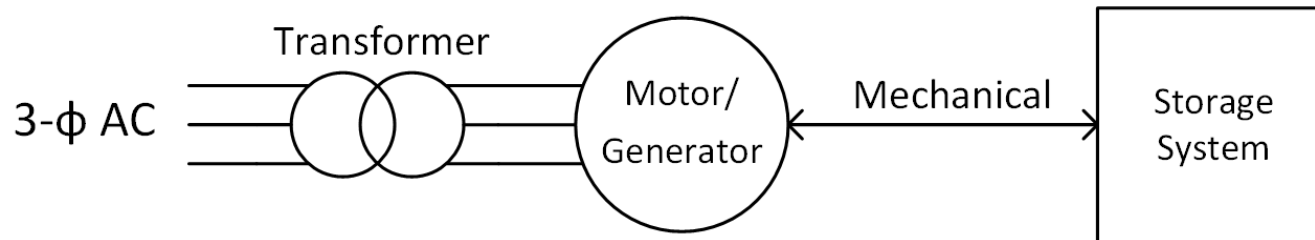


# System Configurations – Mechanical

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## □ **Mechanical storage**

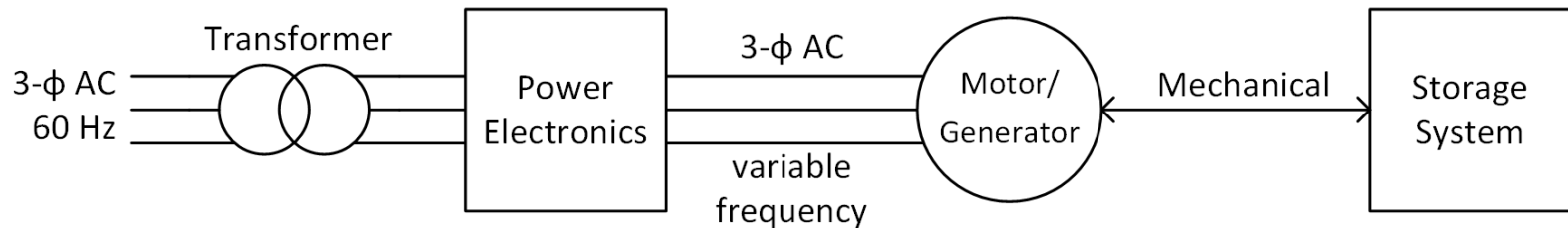
- Pumped hydro, flywheels, compressed air
- PCS includes a **motor/generator**
  - Possibly driven by a turbine
- Motor/generator may be connected directly to the grid
  - **Synchronous** with the grid
  - Runs at **fixed speed**



# System Configurations – Mechanical

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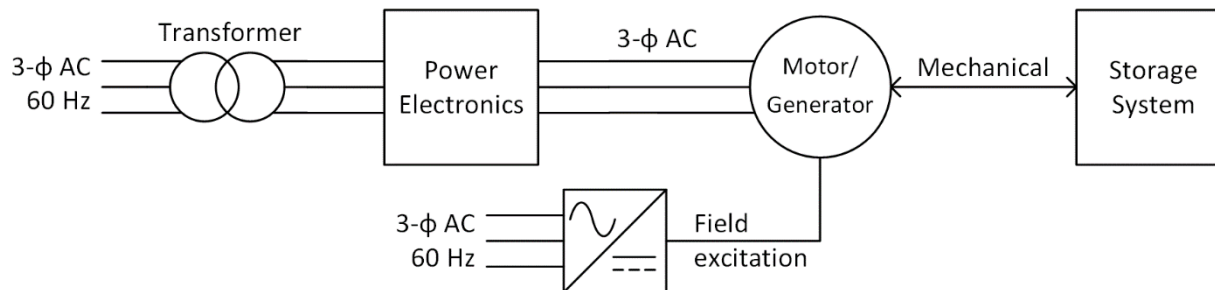
- Alternatively, motor/generator can be run at ***variable speed***
  - ▣ Maximize efficiency
  - ▣ Interface to grid through power electronic converter
- Two options for variable-speed operation:
  - ▣ Singly-fed motor/generator
  - ▣ Doubly-fed motor/generator



# System Configurations – Mechanical

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- ***Singly-fed motor/generator***
  - Synchronous machine
  - Stator driven with variable-frequency AC from power electronic converter
  - Field windings on rotor supplied with DC excitation voltage
    - Same as for fixed-speed synchronous machine



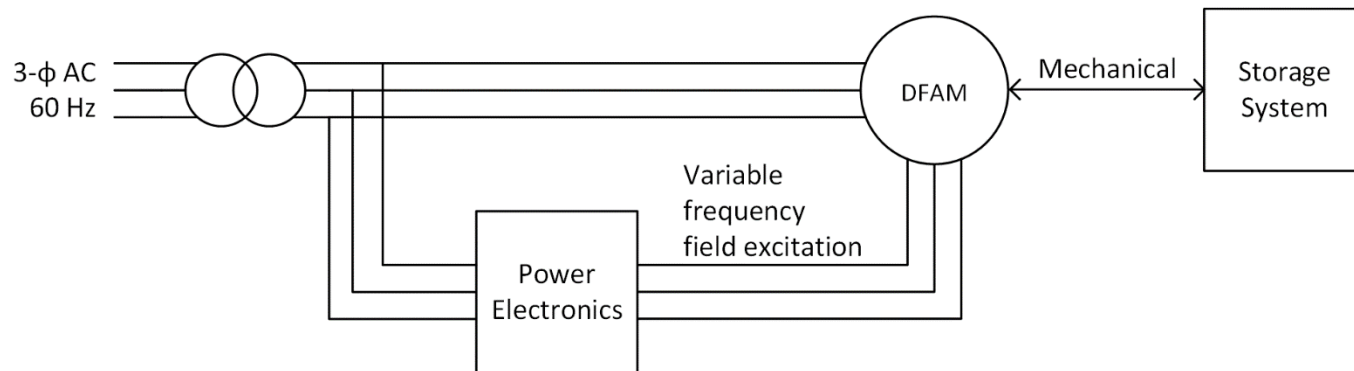
- Converter must be rated for full motor/generator power
  - Large, expensive

# System Configurations – Mechanical

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## □ ***Doubly-fed motor/generator***

- Doubly-fed asynchronous machine (DFAM)
- Stator connected to grid-frequency AC
- Field windings on rotor supplied with variable-frequency excitation voltage



- Converters need not be sized for rated motor/generator power
  - Only supply lower-power excitation to the rotor

# Power Electronic Converters

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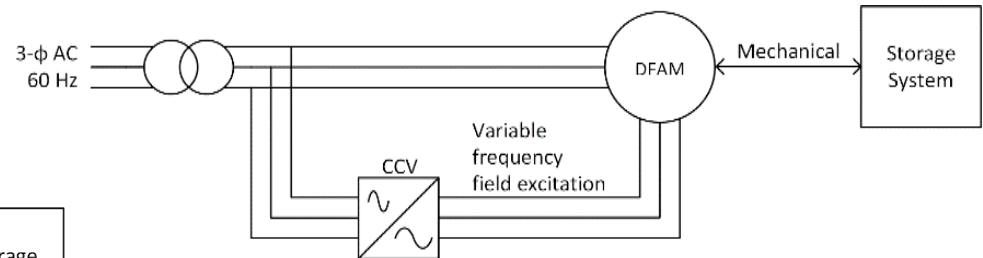
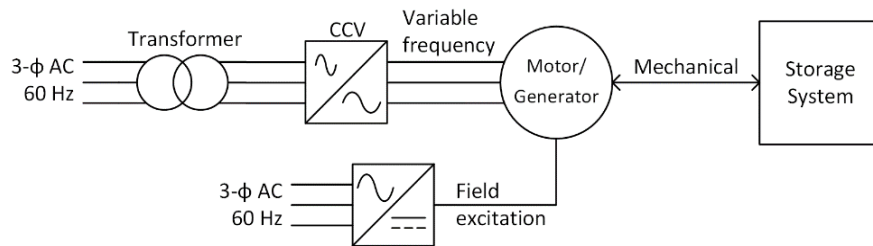
- Variable-speed motors/generators require a ***static frequency converter*** (SFC)
  - Both for singly- and doubly-fed configurations
  - Power electronic switching converter
  - Convert between grid-frequency to other frequencies
  
- Common SFC topologies
  - ***Cycloconverter*** (CCV)
    - AC-AC converter
  - ***Voltage-source converter*** (VSC)
    - AC-DC-AC converter

# Cycloconverter

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## □ Cycloconverter

### ■ AC-to-AC frequency converter

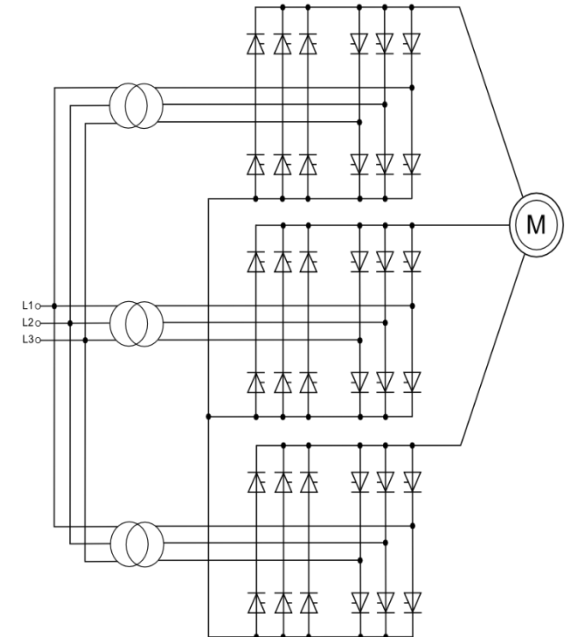


## □ Direct conversion between grid and variable frequency AC

### ■ No intermediate DC link

## □ Switching thyristor bridge circuits

### ■ Controllable connections between all input and output phases



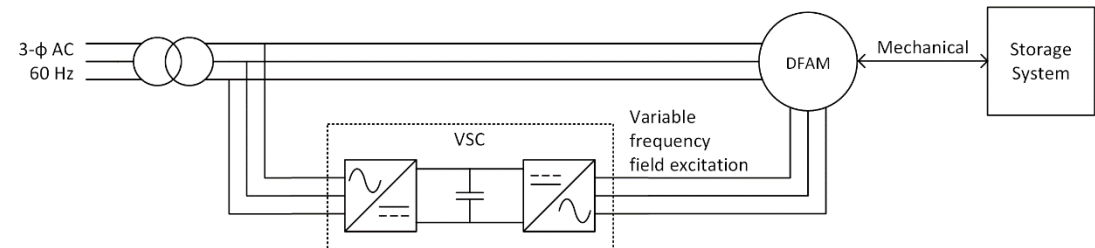
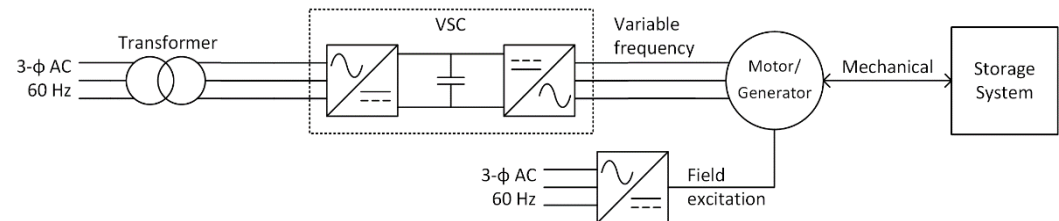


# Voltage Source Converter

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- Voltage source converter (VSC)
  - ▣ Back-to-back AC/DC converters
  - ▣ DC link between converters
  - ▣ Variable frequency AC on motor/generator side

- VSC topologies include:
  - ▣ Two-level PWM
  - ▣ Multi-level PWM
  - ▣ Multi-level modular converter (MMC)

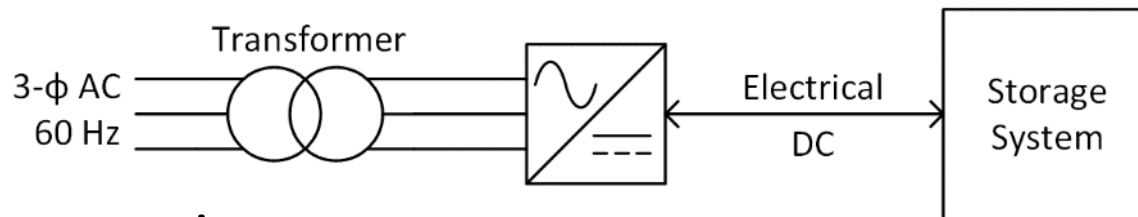


# System Configurations – Electrical/Electrochemical

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## □ **Electrical and electrochemical storage**

- Ultracapacitors, batteries
- Output from storage device is already in the **electrical** domain, but it is **DC**
  - Need AC/DC conversion to interface with the grid



## □ AC/DC conversion

- Charging: AC-to-DC – **rectification**
- Discharging: DC-to-AC – **inversion**
- Voltage source converter is a common choice here
  - Independent control of real and reactive power control
  - Allows storage to provide black start capability